Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2015 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	9,347			7,121	333	836	15,465	500	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,428	-21	437	130		-28	603	970	2,429
Pentanes Plus	450	-21		10		-6	156	153	135
Liquefied Petroleum Gases	2,978		437	120		-23	447	817	2,294
Ethane/Ethylene	1,158		7	-		28	-	68	1,068
Propane/Propylene	1,167		520	91		137	-	622	1,020
Normal Butane/Butylene	335		-80	21		-188	248	116	99
Isobutane/Isobutylene	317		-10	8		0	198	10	107
Other Liquids		1,130		977	494	-273	2,547	466	-138
Hydrogen/Oxygenates/Renewables/		1 100		50	100		4 470	400	
Other Hydrocarbons		1,130		56	123	-2	1,179	132	0
Hydrogen Oxygenates (excluding Fuel Ethanol)		 76		_	206 -10	 -5	206 2	- 69	
Renewable Fuels (including Fuel Ethanol)				54	-10 -73	-5 3			0
Fuel Ethanol		1,054 972		54 7	-73 -14	0	969 908	63 58	0
Renewable Fuels Except Fuel Ethanol		82		47	-59	4	61	5	0
Other Hydrocarbons		02		2	-59	0	1	5	0
Unfinished Oils				408	U	-55	407	194	-138
Motor Gasoline Blend.Comp. (MGBC)		0		514	371	-216	961	139	-130
Reformulated		U		154	304	- <u>-</u> 210	508	0	0
Conventional		0		360	67	-165	453	139	0
Aviation Gasoline Blend. Comp.				-		0	0	-	0
Finished Petroleum Products		3	19,195	572	-296	-278		2,692	17,060
Finished Motor Gasoline		3	9,926	103	-357	-45		470	9,250
Reformulated		_	3,216	_	-312	0		_	2,904
Conventional		3	6,710	103	-45	-45		470	6,346
Finished Aviation Gasoline			11	0		-2		-	14
Kerosene-Type Jet Fuel			1,551	83		-76		126	1,584
Kerosene			22	24		10		33	3
Distillate Fuel Oil ⁵			4,815	101	61	-178		1,162	3,993
			4,465	82	61	-239		1,037	3,810
Greater than 15 ppm to 500 ppm sulfur ⁶ Greater than 500 ppm sulfur			111 239	1 18		37 24		70 55	5 178
Residual Fuel Oil ⁷			419	136		24 60		283	212
Less than 0.31 percent sulfur			54	130		-11		283 NA	NA
0.31 to 1.00 percent sulfur			59	20		9		NA NA	NA NA
Greater than 1.00 percent sulfur			307	116		62		NA	NA NA
Petrochemical Feedstocks			308	33		5		INA	336
Naphtha for Petro. Feed. Use			210	28		6		_	231
Other Oils for Petro. Feed. Use			99	5		-1		_	104
Special Naphthas			37	9		2		_	44
Lubricants			188	27		-12		78	149
Waxes			5	6		1		4	6
Petroleum Coke			834	17		14		510	327
Marketable			618	17		14		510	110
Catalyst			217						217
Asphalt and Road Oil			333	33		-59		25	400
Still Gas			662						662
Miscellaneous Products			84	0		2		1	80
Total	12,775	1,112	19,632	8,800	531	257	18,615	4,628	19,350

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau. Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.